

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2015**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>9,435</b>	--	--	<b>7,283</b>	<b>154</b>	<b>901</b>	<b>15,525</b>	<b>446</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>3,087</b>	<b>-21</b>	<b>470</b>	<b>172</b>	--	<b>-407</b>	<b>541</b>	<b>854</b>	<b>2,719</b>
Pentanes Plus .....	390	-21	--	14	--	-38	146	180	96
Liquefied Petroleum Gases .....	2,697	--	470	158	--	-369	396	674	2,623
Ethane/Ethylene .....	1,050	--	6	0	--	-43	--	64	1,035
Propane/Propylene .....	1,066	--	543	140	--	-221	--	538	1,432
Normal Butane/Butylene .....	312	--	-72	10	--	-111	218	66	76
Isobutane/Isobutylene .....	268	--	-7	7	--	5	177	6	80
<b>Other Liquids</b> .....	--	<b>1,070</b>	--	<b>1,079</b>	<b>437</b>	<b>72</b>	<b>2,074</b>	<b>490</b>	<b>-50</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,070	--	33	163	39	1,117	109	0
Hydrogen .....	--	--	--	--	204	--	204	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	49	--	9	-9	2	3	44	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,021	--	21	-31	37	908	66	0
Fuel Ethanol .....	--	956	--	1	-10	24	860	63	0
Renewable Fuels Except Fuel Ethanol .....	--	65	--	20	-21	13	49	3	0
Other Hydrocarbons .....	--	--	--	2	-1	0	1	--	0
Unfinished Oils .....	--	--	--	502	--	69	239	243	-49
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	544	275	-36	717	138	0
Reformulated .....	--	--	--	144	248	-30	420	2	0
Conventional .....	--	0	--	400	26	-6	297	136	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b> .....	--	<b>2</b>	<b>18,664</b>	<b>867</b>	<b>-236</b>	<b>11</b>	--	<b>2,664</b>	<b>16,622</b>
Finished Motor Gasoline .....	--	2	9,477	62	-265	-41	--	505	8,813
Reformulated .....	--	--	3,038	--	-232	0	--	--	2,806
Conventional .....	--	2	6,439	62	-32	-41	--	505	6,007
Finished Aviation Gasoline .....	--	--	9	0	--	1	--	--	8
Kerosene-Type Jet Fuel .....	--	--	1,504	137	--	-4	--	195	1,450
Kerosene .....	--	--	11	3	--	-9	--	15	7
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,821	353	28	-86	--	1,023	4,266
15 ppm sulfur and under <sup>6</sup> .....	--	--	4,496	233	28	-26	--	808	3,975
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	103	41	--	-15	--	107	52
Greater than 500 ppm sulfur .....	--	--	222	79	--	-45	--	108	239
Residual Fuel Oil <sup>7</sup> .....	--	--	426	180	--	50	--	311	245
Less than 0.31 percent sulfur .....	--	--	42	20	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	52	15	--	-21	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	331	144	--	72	--	NA	NA
Petrochemical Feedstocks .....	--	--	294	43	--	1	--	--	336
Naphtha for Petro. Feed. Use .....	--	--	199	33	--	1	--	--	230
Other Oils for Petro. Feed. Use .....	--	--	95	10	--	0	--	--	106
Special Naphthas .....	--	--	44	18	--	0	--	--	62
Lubricants .....	--	--	166	34	--	-13	--	76	138
Waxes .....	--	--	5	5	--	0	--	4	6
Petroleum Coke .....	--	--	861	4	--	12	--	517	337
Marketable .....	--	--	645	4	--	12	--	517	121
Catalyst .....	--	--	216	--	--	--	--	--	216
Asphalt and Road Oil .....	--	--	307	27	--	102	--	17	216
Still Gas .....	--	--	650	--	--	--	--	--	650
Miscellaneous Products .....	--	--	87	0	--	0	--	1	87
<b>Total</b> .....	<b>12,521</b>	<b>1,051</b>	<b>19,134</b>	<b>9,401</b>	<b>356</b>	<b>577</b>	<b>18,140</b>	<b>4,454</b>	<b>19,291</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.